

P/F ATLANTIC PETROLEUM

CONDENSED CONSOLIDATED INTERIM REPORT

FOR THE 6 MONTHS ENDED 30th JUNE 2013



ATLANTIC PETROLEUM



Financial Calendar 2013

15 th March:	2012 Annual Financial Statement
12 th April:	Annual General Meeting
29 th May:	1 st Quarter 2013 Interim Financial Statement
28 th August:	2 nd Quarter 2013 Interim Financial Statement
27 th November:	3 rd Quarter 2013 Interim Financial Statement

CONTENTS

About Atlantic Petroleum	4
Report for 1H 2013	5
Key Metrics	5
1H 2013 Highlights	6
2013 Outlook.....	7
Focus on North West Europe.....	8
Status on Key Licences	9
Post Balance Sheet Events	11
Endorsement and Signatures of the Managing Director and the Board of Directors	12
Auditor's Review Report	13
Consolidated Income Statement.....	15
Consolidated Statement of Comprehensive Income	15
Consolidated Statement of Financial Position.....	16
Consolidated Statement of Changes in Equity	17
Consolidated Cash Flow Statement.....	18
Notes to the Accounts	19
Glossary	26

ABOUT ATLANTIC PETROLEUM

THE ATLANTIC PETROLEUM GROUP IN BRIEF

Atlantic Petroleum is a full cycle Exploration & Production (E&P) company. Our portfolio of assets spans the E&P value chain of exploration, appraisal, development through to production and is located in some of the world's most prolific hydrocarbon basins.

Our main focus is offshore North West Europe where we can provide steady growth from the existing asset base and be prepared to acquire new assets.

At the report date Atlantic Petroleum held a total of 41 oil and gas licences in the UK, Faroe Islands, Ireland, Norway & the Netherlands, producing oil & gas from three fields in the UK North Sea. Three fields are under development or near development. We participate in joint ventures containing more than 30 high quality partners.

With a strong operating cash flow Atlantic Petroleum is well positioned for further growth.

BUSINESS MODEL FOR LONG TERM GROWTH

The business model is clear and consistent. We achieve growth by developing existing licences and by farming in to new licences. This requires extensive geological/geophysical knowledge and insight, commercial skills and financial preparedness. Atlantic Petroleum has a strong technical team with vast experience and knowledge of the North West Europe geology.

Atlantic Petroleum is continuously screening and identifying new farm-in and acquisition opportunities and assessing the viability of possible investments. Focus is primarily on 'niche' fields outside the focus area of oil majors which are in advanced development stages and with 'short time to cash'. Ideal ownership stake is 10-25%.

Using the solid cash flow from production as foundation, we build on our partnerships to obtain high impact exploration opportunities that can significantly increase the Company's reserves if successful.

STRATEGY & BUILDING BLOCKS



GROWTH THROUGH DEVELOPMENT

Create organic growth through development of existing asset base



GROWTH BY FARM-IN & ACQUISITIONS

Increase portfolio through selective farm-ins and acquisitions



PARTNERSHIPS

Strong partnerships with major international partners



STRONG TEAM

Atlantic Petroleum has a strong technical team

REPORT FOR 1H 2013

KEY METRICS

DKK 1,000	6 months to 30 th June 2013	6 months to 30 th June 2012	Full year 2012
Profit and loss:			
Revenue	214,232	279,439	596,745
Gross profit	90,829	111,920	321,857
Operating profit (EBIT)	-21,757	77,236	246,771
EBITDAX	120,730	203,520	412,452
Profit before taxation	-15,023	66,740	227,659
Profit after taxation	-2,459	21,755	66,661
Financial position:			
Non-current assets	856,639	574,672	733,982
Current assets	203,383	323,646	387,834
Total assets	1,060,021	898,318	1,121,816
Current liabilities	105,698	82,491	149,479
Non-current liabilities	450,815	342,379	435,196
Total liabilities	556,513	424,870	584,676
Net assets/Equity	503,508	473,448	537,140
Cash flow and net cash:			
Cash generated from operations	84,522	173,603	367,561
Change in cash and cash equivalents	-183,280	118,512	127,018
Cash and cash equivalents	59,240	231,225	242,521
Bank debt	105,907	97,736	78,000
Financial statement related key figures:			
Gross Margin	42.4%	40.1%	53.9%
EBIT Margin	-10.2%	27.6%	41.4%
EBITDAX Margin	56.4%	72.8%	69.1%
Return on Equity	-0.5%	4.8%	13.8%
Share related key figures:			
Earnings per share Basic in DKK	-0.94	8.72	26.68
Earnings per share Diluted in DKK	-0.94	8.50	26.54
Share price in DKK on OMX CPH/IS	166/190	175/175	184/184
Other key numbers/figures:			
Production boepd – net to the Group	2,066	2,467	2,536
Average realised oil price USD/bbl	108.5	118.0	112.3
Full time equivalent positions	25	15	16

1H 2013 HIGHLIGHTS

Production in 1H 2013 was in line with the guidance and the oil price was higher than expected at the beginning of the year. The Chestnut field continues to perform above expectations. A production well is currently being drilled on Ettrick and production from the well is planned to commence later this year.

The Orlando development work is progressing and is planned to deliver first oil in 2015 and Kells in 2016. These two fields represent significant value for Atlantic Petroleum and will according to plan form the bulk of Company oil production beyond 2015.

Atlantic Petroleum was successful in the Company's first ever application in a Norwegian round by being awarded two exploration licenses in the Norwegian Sea. These awards mark another significant milestone in the Company's development and add multiple, high value drillable prospects to the Atlantic Petroleum prospect inventory.

The exploration programme for the year has seen two wells drilled. The UK Magnolia well was plugged and abandoned as a dry hole and the Irish Dunquin well has been plugged and abandoned with residual hydrocarbons. Studies are still ongoing on Dunquin. The second quarter financial result was marked by the non-cash write down on Polecat.

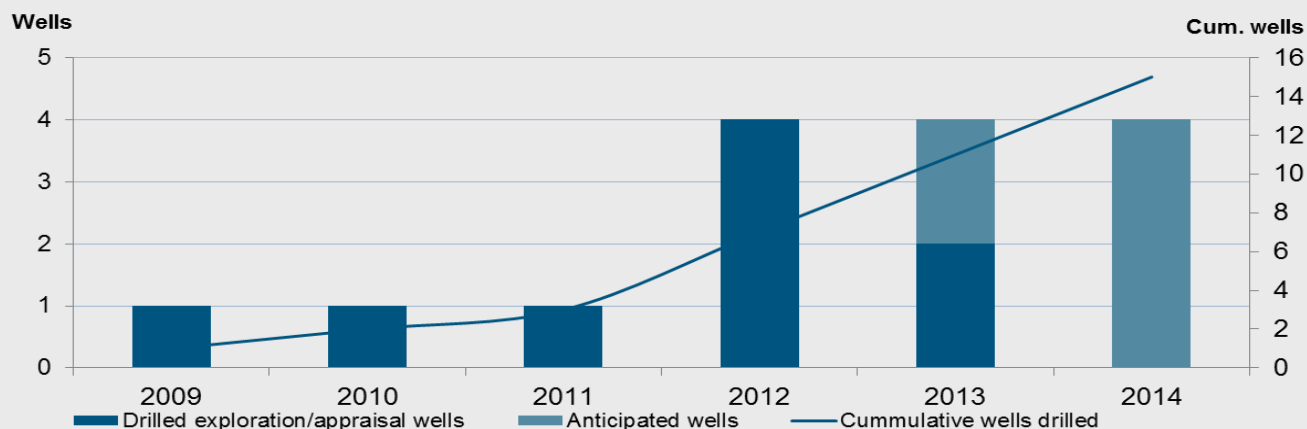
The exploration and appraisal programme for Atlantic Petroleum continues with the UK Pegasus and the UK Perth appraisal wells planned for 4Q 2013/1Q 2014, the Faroes Brugdan 2 re-entry and potentially the UK Selene/Endymion exploration well in 2014. The company is also considering options for accelerating activity on the Norwegian shelf.

- Revenue in 1H 2013 DKK 214.2MM (1H 2012 DKK 279.4MM). Average realised oil price per barrel was USD 108.5 per boe
- EBIT 1H 2013 DKK -21.8MM (1H 2012 DKK 77.2MM)
- EBITDAX 1H 2013 DKK 120.7MM (1H 2012 DKK 203.5MM)
- General and administration costs 1H 2013 DKK 32.0MM (1H 2012 DKK 17.3MM) increase reflects the new office in Bergen on a pre-tax basis. Norway tax refund is 78%
- Finance gain 1H 2013 DKK 13.1MM (1H 2012 DKK 1.1MM) increase is due to exchange rate gains in USD/GBP
- Cash generated from operations in the first six months in 2013 was DKK 84.5MM (1H 2012 DKK 173.6MM)
- Cash and cash equivalents at end 1H 2013 was DKK 59.2MM (end 2012 DKK 242.5MM) decrease reflects acquisition of significant development assets
- Production in 1H 2013 amounted to 374,000 boe corresponding to an average of 2,066 boepd net to the Group
- The Chestnut field produced at stable rates at the high end of expectation. A reserve upgrade was taken in the end of year CPR report
- Production from the Ettrick field was relatively stable towards the higher end of expectation
- Blackbird field production has been stable throughout the first half of 2013. The water injector drilled in late 2012 was commissioned and injection commenced in January
- The Orlando field development has been approved by partners and subsequently been sanctioned by DECC (17th April 2013). Orlando development continues following a thorough review of the project and dialogue with the operator the schedule is to have first oil in 2015 with expected initial production rates of 10,000+ boe gross
- In the 22nd Norwegian licensing round Atlantic Petroleum was successful acquiring two new licences. The licenses PL704 and PL705 both contain multiple high potential prospects that have been de-risked prior to application, and given a discovery the reserves can be tied in to the Aasta Hansteen Field.
- The UK P1766 Magnolia prospect was drilled in 1Q. The well did not encounter hydrocarbons and was plugged & abandoned
- The UK P1100 Polecat licence will expire in September 2013 and will be relinquished. The amount capitalised on the licence DKK 37.6MM was expensed during the period as unsuccessful exploration cost
- Atlantic Petroleum completed the acquisition of a 4% interest in the Irish Continental Shelf Frontier exploration licence FEL 3/04 from ExxonMobil where the Dunquin well was being drilled. Dunquin North was still drilling at the end of 1H 2013. The well was plugged and abandoned as per the pre-drill plan on 30th July 2013. The well penetrated around 249m of the massive carbonate Cretaceous target within prognosis and was drilled to a total depth of 5000m. Petrophysical analysis of the well logs indicates an upper zone of 44m which has residual hydrocarbon saturations in a porous reservoir

2013 OUTLOOK

Atlantic Petroleum maintains its guidance on production 725,000 – 800,000 boe and EBITDAX DKK 225MM – DKK 275MM. Focus will be on the Ettrick development well and development of the Orlando field with first oil expected in 2015. Atlantic Petroleum also looks forward to continue its exploration/appraisal programme with the Pegasus and Perth appraisal wells which are expected to spud in 4Q 2013 and with the potentially high impact Faroes Brugdan 2 re-entry and the anticipated UK Selene/Endymion well in 2014. Atlantic Petroleum will look at options for participating in further development and production opportunities and at options to increase footprint in Norway and accelerate exploration on the Norwegian shelf.

- Production for the year is expected to be in the current guidance range of 725,000 – 800,000 boe
- EBITDAX for the year is expected to be in the guidance range of DKK 225MM – DKK 275MM
- The Chestnut fields' performance continues to exceed expectation. Studies are currently underway to fully evaluate the potential impact of the good performance. Atlantic Petroleum's expectations are that these will lead to an extension of field life and increased reserves
- The Ettrick E9 infill production well spudded in 2Q 2013 is expected to come on-stream imminently after the annual Aoka Mizu shut-down in 3Q 2013
- The Blackbird operator is evaluating the benefits of drilling a 2nd production well to increase production and extend field life of the Ettrick and Blackbird fields
- Development of the Orlando field continues with first oil expected in 2015. The field will add significant production to Atlantic Petroleum
- The Kells FDP has been agreed and is being held by DECC pending final submission in 2014. First oil is expected in 2016. When sanctioned, the Kells development will add significant reserves to Atlantic Petroleum
- Following the recent success with awards in the 22nd licensing round in Norway Atlantic Petroleum plans to participate in the upcoming APA round closing in September 2013
- The UK Pegasus West appraisal well will be drilled in 4Q 2013 or 1Q 2014
- Planning continues for a Perth field appraisal/development well. The well will spud in late 2013 or early 2014 dependent on rig availability
- Dunquin well post well studies will be carried out to ascertain the impact of the oil shows and the proven working hydrocarbon system on other prospects in the area



Planned Activities (2013 to 2014)				2013				2014			
				1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Exploration & Appraisal	Faroe Islands	L006 Brugdan	Exploration well								
	UK	P218 & P588 Perth	Appraisal well								
		P1610 & 1766 Magnolia	Exploration well								
		P1724 Pegasus West	Exploration well								
		P1734 Endymion/Selene (Tentative)	Exploration well								
		P1899 Lead B	3D Seismic								
		P1906 Greater York	3D Seismic								
	Norway	PL559 (Tentative)	Exploration well								
		Other well (Tentative)	Exploration well								
	Ireland	FEL 3/04 Dunquin North	Exploration well								

FOCUS ON NORTH WEST EUROPE

A total of 41 Licences at Report Date

UK

29 licences in the UK sector of the North Sea, Central North Sea, Southern North Sea & West of Shetland. There are 3 licences with fields in production. One licence is in the development phase, two are near development and 23 are exploration and appraisal licences

Faroe Islands

2 exploration licences with significant potential

Ireland

2 exploration & appraisal licences with several identified prospects

Netherlands

4 exploration licences

Norway

4 exploration & appraisal licences in Norwegian Sea and Norwegian sector of North Sea. Potential to increase significantly through licensing rounds and farm-ins



Please visit our website for a full assets overview

PROJECT PORTFOLIO

Licence	Block	Area	Field/Prospect/Lead	Operator	AP %	Exploration	Appraisal	Development	Production
P354	22/2a	UK	Chestnut Field	Centrica	15.00				
P273 & P317	20/2a, 3a	UK	Etrick Field	Nexen	8.27				
P273, P317 & P1580	20/2a, 3a, 3f	UK	Blackbird Field	Nexen	9.40				
P1606	3/3b	UK	Orlando Field	Iona	25.00				Est. 2015
P1607	3/8d	UK	Kells Field	Iona	25.00			Near development	Est. 2015/16
P218 & P588	15/21a,c	UK	Perth Field ¹	Parkmead	13.35			Near development	Est. TBA
P218 & P1655	15/21a Gamma subarea & 15/21g	UK	Gamma Central Discovery	Parkmead	13.35				
P218	15/21a	UK	North East Perth Discovery	Parkmead	13.35				
P218	15/21a	UK	Dolphin Discovery	Parkmead	13.35				
P273	20/3a	UK	Bright Discovery	Nexen	8.27				
P1100	20/4a	UK	Polecat Discovery	Nexen	20.00				
P1556	29/1c	UK	Orchid Discovery	Trap Oil	10.00				
P1655	15/21g,a (part)	UK	Spaniards	Parkmead	3.24				
P1673	44/28a	UK	Fulham & Arrol Discoveries	Centrica	5.00				
P1724	43/13b	UK	Pegasus North Discovery	Centrica	10.00				
P1727	43/17b, 18b	UK	Harmonia Flank & Browney Discoveries	Centrica	10.00				
P1933	205/23	UK	Bombardier Discovery	Parkmead	43.00				
PL 270	35/9	NO	Agat Discovery	VNG Norge	15.00				
SEL 2/07	50/11 (part)	IR	Hook Head Discovery	Providence	18.33				
SEL 2/07	49/9 (part)	IR	Helick Main Discovery	Providence	18.33				
SEL 2/07	50/5 (part) & 50/7 (part)	IR	Dunmore Discovery	Providence	18.33				
FEL 3/04	44/18, 23	IR	Dunquin North	ExxonMobil	4.00				
FEL 3/04	44/24, 29	IR	Dunquin South	ExxonMobil	4.00				
P588	15/21c	UK	North West Perth Prospect	Parkmead	13.35				
P218	15/21a	UK	East Perth Prospect	Parkmead	13.35				
P1610	13/23a	UK	Albacora	Dana	20.00				
P1610	13/23a	UK	Minos	Dana	20.00				
P1724	43/13b	UK	Pegasus West Prospect	Centrica	10.00				
P1724	43/13b	UK	Pegasus Flanks Prospect	Centrica	10.00				
P1734	48/8c	UK	Selene Prospect	Centrica	10.00				
P1734	48/8c	UK	Endymion Prospect	Centrica	10.00				
P1766	13/22d	UK	Magnolia West / Ensign	Dana	20.00				
P1767	14/9, 14a	UK	Anglesey Prospect	Bridge Energy	30.00				
P1767	14/15	UK	Wines Prospects	Bridge Energy	30.00				
P1791	21/30e	UK	Cracker Lead	Bridge Energy	20.00				
P1791	21/30e	UK	Jaffa Lead	Bridge Energy	20.00				
P1828	36/27, 28, 29	UK	Area Y Leads	Centrica	10.00				
P1899	44/4a, 5, 45/1	UK	Lead B	Centrica	10.00				
P1905	44/30b	UK	Pilot	Centrica	10.00				
P1906	47/2b, 3g, 7a, 8d	UK	A,B,C,E, W of York & Westminster Leads	Centrica	10.00				
P1924	44/17e	UK	Ketch Wedge Lead A	Atlantic Petroleum	100.00				
P1927	48/13c, 14b, 18e, 19d	UK	Eldon Prospect	Atlantic Petroleum	100.00				
P1933	205/24, 25	UK	Eddystone Prospect	Parkmead	43.00				
P1993	15/16e	UK	Birmam Prospect	Parkmead	33.00				
P2069	205/12	UK	Davaar	Parkmead	30.00				
P2082	30/12c, 13c, 18c	UK	Skerryvore	Parkmead	30.50				
PL 270	35/9	NO	Turitiella Prospect	VNG Norge	15.00				
PL 559	6608/10, 6008/11	NO	Hendricks Prospect	Rocksource	10.00				
PL 704	6704/12, 6705/10 (part)	NO		E.ON Ruhrgas	30.00				
PL 705	6705/7 (part), 8, 9, 10 (part)	NO		Repsol	30.00				
E4		NL	Hals Prospect	Centrica	6.00				
E1 & E2		NL	Maes Prospect	Centrica	6.00				
E1 & E4		NL	Vermeer Prospect	Centrica	6.00				
E1		NL	Rembrandt & Steen Prospects	Centrica	6.00				
E4 & E5		NL	Metsu Prospect	Centrica	6.00				
E5		NL	Van Goyen Prospect	Centrica	6.00				
L006	6104/16a, 21, 6105/25	FO	Bruggan Deep Prospect	Statoil	1.00				
L016	6202/6a, 7, 8, 9, 10a, 11, 12, 13, 14, 15 FO 16, 17, 18, 21a, 22a, 6203/14a, 15a 16, 17, 18, 19, 20, 21, 22, 23, 24a, 25a	FO	Kulubakan Prospect	Statoil	4.00				

¹ Perth Field Development plan submitted to the Authorities

Abbreviations:
MMBoe = million barrels of oil equivalents

Note: The four phases have not been categorised into sub-phases

* Fugro Robertson CPR as at 1st January 2013

STATUS ON KEY LICENCES

Our portfolio of assets spans across all four stages of exploration, appraisal, development and production. The following section presents the status on some key licences at end of 1H 2013.

DEVELOPMENT & PRODUCTION

UNITED KINGDOM

UK Licence P354, Block 22/2a, Chestnut (15.00%)

The Chestnut field produced on average 1,009 net boepd to Atlantic Petroleum in 1H. As the field's production performance has been better than predicted the operator is evaluating several options to increase production and increase field life to maximise field recovery.

UK Licences P273 & P317, Blocks 20/3a & 20/2a, Ettrick (8.27%)

During 1H 2013 the Ettrick field has produced on average 848 boepd net to Atlantic Petroleum. A new production well, E9 was approved through an FDP addendum and is currently being drilled. The well is expected to come on-stream in 3Q 2013 and benefits from the UK brown-field allowance.

UK Licences P273 & P317 & P1580, Blocks 20/3a, 20/2a & 20/3f, Blackbird (9.40%)

The field produced around 208 boepd net to Atlantic Petroleum in 1H 2013. Water injection has been commissioned and a positive response in production and reservoir pressure has been observed. The operator is evaluating possibilities to increase production and field life, including drilling a second production well.

UK Licence P1606, Block 3/3a, Orlando (25.00%)

The Orlando field development was sanctioned by both Iona and Atlantic Petroleum and has subsequently been sanctioned by DECC (17th April 2013). Following a thorough review of the project and dialogue with the operator the schedule is to have first oil in 2015.

NEAR DEVELOPMENT

UK Licence P1607, Block 3/8d Kells (25.00%)

The acquisition of this asset was completed in February 2013. First oil is expected in 2016.

UK Licences P218 & P588, Blocks 15/21a, b, c & f, Perth Field (13.35%)

The partnership plans to drill an appraisal / development well in the northern area of the field. This will spud end 2013 or early 2014.

OUR PRODUCTION FACILITIES



HUMMINGBIRD FPSO

Chestnut, Central UK sector North Sea
Water depth: 120 m
Production startup: September 2008
Overall length: 66 m
Accommodation: 44 persons
Liquid production capacity: 30,000 bbl/day
Crude storage capacity: 270,000 bbls/43,000 m³



AOKA MIZU FPSO

Ettrick & Blackbird, Central UK sector North Sea
Water depth: 115 m
Production startup: August 2009 Ettrick, November 2011 Blackbird
Overall length: 248 m
Accommodation: 90 persons
Liquid production capacity: 35,000 bbl/day
Crude storage capacity: 618,000 bbls/98,000 m³

EXPLORATION & EVALUATION

UNITED KINGDOM

UK Licences P1610 & P1766, Blocks 13/23a and 13/22d, Magnolia (20.00%)

Further to the agreement reached with Summit to acquire a 20% stake in P1610, Block 13/23a and P1766, Block 13/22d containing the Magnolia prospect, an exploration well was drilled and was plugged and abandoned as a dry hole.

UK Licence P1724, Block 43/13b, Pegasus (10.00%)

Long lead items have been approved for a well expected to be drilled on the Pegasus West structure in 4Q 2013 or 1Q 2014.

UK Licence P1734, Block 48/8, Endymion/Selene (10.00%)

Work continues on defining the Selene prospect, which has a contingent well commitment and possibly to be drilled in 2014.

UK Licence P1899, Blocks 44/4a, 44/5 & 45/1 Lead B (10.00%)

Acquisition of new 3D seismic data has been carried out.

UK Licence P1906, Blocks 47/2b, 47/3g, 47/7a & 47/8d Greater York area (10.00%)

Acquisition of new 3D seismic data has been carried out.

FAROE ISLANDS

Licence 006, Blocks 6104/16a, 21 & 6105/25, Brugdan Deep (1.00%)

Following the suspension of the Brugdan II well in November 2012, planning is underway to re-enter the well. On 4th June it was announced that the group would return to resume drilling operations in the first half of 2014.

Licence 014, Block 6104/14, Marselius (40.00%)

This licence has been offered back to the government as no potentially commercial prospectivity was identified.

Licence 016, Blocks 6202/6a, 7, 8, 9, 10a, 11, 12, 13, 14, 15, 16, 17, 18, 21a, 22a, 6203/14a, 15a, 16, 17, 18, 19, 20, 21, 22, 23, 24a, 25a, Kúlubøkan (4.00%)

Processing and analysis of the 3D seismic survey shot in 2012 over part of the licence is on-going. On 3rd June it was announced that Exxon-Mobil had acquired a 6% interest in the licence from Atlantic Petroleum and that AP would continue in the licence with a 4% working interest.

NETHERLANDS

Blocks E1, E2, E4 & E6, (6.00%)

Work continues on these licences to high-grade areas of prospectivity.

IRELAND

Licence FEL 3/04, Blocks 44/18, 23, 24, 29, 30, Dunquin (4.00%)

On 21st May it was announced that Atlantic Petroleum had acquired a 4% interest in Irish Frontier Exploration Licence FEL 3/04 from Exxon Mobil. The licence contains two major prospects, Dunquin North and Dunquin South. Well 44/23-1 was already underway and drilling the Dunquin North prospect. The well has been P&A with oil shows.

NORWAY

Licence PL270, Block 35/3 (15.00%)

The work program in the licence is fulfilled. Three gas discovery wells have been drilled in the licence and the licence partners are currently evaluating new seismic data prior to deciding the next step forward.

Licence PL559, Blocks 6608/10 and 6608/11 (10.00%)

The work program in the licence is fulfilled. The licence partners are currently evaluating data to aid deciding whether to drill a well.

Licence PL704, Blocks 6704/12 & 6705/10 (part) (30.00%)

Other owners are Eon (Operator) with 40% ownership and Repsol (30%). The licence (awarded during the 22nd Licensing Round) is located immediately south of PL705, and immediately west of the Asterix discovery, and covers an area of 646 km². Prospectivity is mapped on 2D and 3D seismic data within several geological play models. Work program for years 1-2 includes G&G work followed by a decision on 3D seismic purchase or drop.

Licence PL705, Blocks 6705/7 (part), 6705/8, 6705/9, 6705/10 (part) (30.00%)

Other owners are Repsol (Operator) with 40% ownership and Eon (30%). The licence (awarded during the 22nd Licensing Round) is located on the northern part of the Gjallar Ridge in the Vøring Basin (Norwegian Sea), immediately north of the Asterix discovery and south west of the Naglfar Discovery. The licence covers an area of 1039 km², and several prospects have been mapped and de-risked using 3D seismic data. The prospects have potential targets at multiple reservoir levels. Work program for years 1-2 includes purchase of 3D seismic in all awarded acreage that has 3D seismic coverage followed by a decision to drill well or drop.

POST BALANCE SHEET EVENTS

- On 22nd July it was announced that drilling operations had completed on the Dunquin North 44/23-1 exploration well in FEL 3/04. The well was being plugged and abandoned after encountering the reservoir section within prognosis and found to be water bearing, but interpreted to contain a residual 44m oil column.



ENDORSEMENT AND SIGNATURES OF THE MANAGING DIRECTOR AND THE BOARD OF DIRECTORS

The Condensed Consolidated Interim Report for the first six months of 2013 comprises the Consolidated Financial Statements of P/F Atlantic Petroleum and its subsidiaries. The Condensed Consolidated Interim Report is prepared in accordance with International Financial Reporting Standards 34 "Interim Financial Reporting" as adopted by the European Union.

We consider the accounting policies used to be appropriate, such that the interim report gives a true and fair view of the Group's assets, liabilities and financial position at 30th June 2013, and of the results of the Group's operations and cash flow for the period 1st January – 30th June 2013.

Tórshavn 28th August 2013

Management:

Ben Arabo
CEO

Board of Directors:

Birgir Durhuus
Chairman

Jan Edin Evensen
Deputy Chairman

Diana Leo

David Archibald MacFarlane

Barbara Yvonne Holm

AUDITOR'S REVIEW REPORT

TO THE SHAREHOLDERS OF P/F ATLANTIC PETROLEUM

According to agreement with the Company's Board of Directors, we have reviewed the accompanying condensed consolidated interim balance sheet of P/F Atlantic Petroleum and its subsidiaries as of 30th June 2013, and the related condensed consolidated statements of income and cash flows and notes for the six months ended 30th June 2013.

These condensed consolidated interim financial statements are the responsibility of the Company's management. Our responsibility is to issue a report on these financial statements based on our review.

Basis of Opinion

We conducted our review in accordance with generally accepted review standards as applied in the Faroe Islands. This Standard requires that we plan and perform the review to obtain limited assurance as to whether the preliminary financial information is free of material misstatements. A review is limited primarily to inquiries of company personnel and analytical.

procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and, accordingly, we do not express an audit opinion.

Opinion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying Condensed Consolidated Interim Report does not give a true and fair view of the financial position of the Group as of 30th June 2013, and of the results of its operations and its cash flows for the six months ended 30th June 2013 in accordance with International Financial Reporting Standards 34 "Interim Financial Reporting" as adopted by the European Union.

Tórshavn 28th August 2013

JANUAR

State Authorized Public Accountants P/F

Jógvan Amonsson

State Authorized Public Accountant

Fróði Sivertsen

State Authorized Public Accountant

CONSOLIDATED INTERIM FINANCIAL STATEMENTS

FOR THE 6 MONTHS ENDED 30TH JUNE 2013

CONSOLIDATED INCOME STATEMENT

DKK 1,000	Note	3 months to 30 th June 2013	3 months to 30 th June 2012	6 months to 30 th June 2013	6 months to 30 th June 2012	Full year 2012
Revenue	3	92,513	143,761	214,232	279,439	596,745
Costs of sales	4	-55,896	-107,521	-123,403	-167,520	-274,888
Gross profit		36,617	36,239	90,829	111,920	321,857
Exploration expenses		-38,784	-14,811	-74,503	-15,239	-27,209
Pre-licence exploration costs		-2,711	-1,146	-6,068	-2,196	-7,962
General and administration costs		-15,889	-8,307	-32,015	-17,263	-39,930
Other operating income		0	0	0	14	14
Operating loss/profit	3	-20,766	11,976	-21,757	77,236	246,771
Interest income and finance gains		-624	-2,172	13,052	1,072	2,587
Interest expenses and other finance costs	5	-1,770	-4,157	-6,317	-11,569	-21,700
Loss/profit before taxation		-23,160	5,647	-15,023	66,740	227,659
Taxation	6	14,632	-7,297	12,564	-44,984	-160,998
Loss/profit after taxation		-8,527	-1,650	-2,459	21,755	66,661
Earnings per share (DKK):						
Basic	13	-3.25	-0.66	-0.94	8.72	26.68
Diluted	13	-3.25	0.71	-0.94	8.50	26.54

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

DKK 1,000	3 months to 30 th June 2013	3 months to 30 th June 2012	6 months to 30 th June 2013	6 months to 30 th June 2012	Full year 2012
Items that may be recycled in Income statement:					
Loss/Profit for the period	-8,527	-1,650	-2,459	21,755	66,661
Exchange rate differences	-10,419	29,914	-29,869	15,766	10,267
Value of Futures contracts	2,917	8,831	-1,888	6,620	5,914
Total comprehensive loss/profit in the period	-16,029	37,095	-34,216	44,142	82,841

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

DKK 1,000	Note	At 30 th June 2013	At 30 th June 2012	At 31 st December 2012
Non-current assets				
Goodwill	7	54,551	39,184	57,693
Intangible assets	8	13,270	564	16,589
Intangible exploration and evaluation assets	9	225,701	113,306	215,777
Tangible development and production assets	10	560,465	419,707	440,842
Property plant and equipment	11	2,652	1,911	2,555
Deferred tax asset		0	0	526
		856,639	574,672	733,982
Current assets				
Inventories		27,036	24,763	14,004
Trade and other receivables		113,131	61,088	125,447
Financial assets		3,975	6,569	5,863
Cash and cash equivalents		59,240	231,225	242,521
		203,383	323,646	387,834
Total assets		1,060,021	898,318	1,121,816
Current liabilities				
Short term bank debt		19,500	19,736	19,500
Trade and other payables		66,202	62,754	109,004
Financial liabilities		0	0	0
Current tax payable		19,996	0	20,975
		105,698	82,491	149,479
Non-current liabilities				
Long term debt		86,407	78,000	58,500
Long term provisions		157,768	155,515	160,986
Deferred tax liability		206,640	108,864	215,710
		450,815	342,379	435,196
Total liabilities		556,513	424,870	584,676
Net assets		503,508	473,448	537,140
Equity				
Share capital		262,670	262,670	262,670
Own shares	14	0	-27,306	0
Share premium account		227,542	231,154	227,527
Share based bonus scheme - LTIP	15	1,882	0	1,314
Futures Contracts Value		3,975	6,569	5,863
Translation reserves		2,097	38,604	31,966
Retained earnings		5,342	-38,244	7,801
		503,508	473,448	537,140

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

DKK 1,000	Share capital	Own Shares	Share premium account	Share based Payments LTIP and Bonus	Futures contracts value	Translation reserves	Retained earnings	Total
At 1st January 2012	262,670	-27,306	231,154	0	-51	21,699	-58,860	429,306
Changes in Futures contracts value	0	0	0	0	6,620	0	0	6,620
Change in translation reserves	0	0	0	0	0	16,905	0	16,905
Result for the period	0	0	0	0	0	0	20,616	20,616
At 30th June 2012	262,670	-27,306	231,154	0	6,569	38,604	-38,244	473,448
Own shares bought (52,500 shares)	0	-9,450	0	0	0	0	0	-9,450
Own shares sold (183,014 shares)	0	36,756	0	0	0	0	0	36,756
Capital gains/losses on shares bought/sold	0	0	-3,627	0	0	0	0	-3,627
LTIP and bonus awarded in the period	0	0	0	1,314	0	0	0	1,314
Changes in Futures contracts value	0	0	0	0	-706	0	0	-706
Translation reserves	0	0	0	0	0	-6,638	0	-6,638
Result for the period	0	0	0	0	0	0	46,045	46,045
At 1st January 2013	262,670	0	227,527	1,314	5,863	31,966	7,801	537,140
Own shares bought (1,521 shares)	0	-263	0	0	0	0	0	-263
Own shares sold (1,521 shares)	0	263	0	0	0	0	0	263
Capital gains/losses on shares bought/sold	0	0	15	0	0	0	0	15
Changes in Futures contracts value	0	0	0	0	-1,888	0	0	-1,888
Change in share based bonus schemes	0	0	0	568	0	0	0	568
Translation reserves	0	0	0	0	0	-29,869	0	-29,869
Result for the period	0	0	0	0	0	0	-2,459	-2,459
At 30th June 2013	262,670	0	227,542	1,882	3,975	2,097	5,342	503,508

CONSOLIDATED CASH FLOW STATEMENT

DKK 1,000	6 months to 30 th June 2013	6 months to 30 th June 2012	Full year 2012
Operating activities			
Operating profit/loss	-21,757	77,236	246,771
Allocated consolidated capitalised interest	-1,948	4,274	-3,735
Impairment on non-current assets	36,762	13,817	24,261
Relinquishment/Disposal of licences	37,595	126	1,973
Depreciation, depletion and amortisation	67,984	111,046	138,472
Change in inventories	-13,692	-22,746	-12,004
Change in trade and other receivables	10,318	17,785	-13,124
Change in trade and other payables	-46,005	-17,439	24,776
Interest revenue and finance gains received	15,402	3,643	2,681
Interest expenses and other finance costs paid	-8,337	-14,139	-21,427
Income taxes paid	8,219	0	-21,083
Net cash inflow from operating activities	84,541	173,603	367,561
Investing activities			
Capital expenditure	-295,709	-47,859	-213,574
Net cash outflow from investing activities	-295,709	-47,859	-213,574
Financing activities			
Change in short term debt	0	-20,232	-20,468
Change in long term debt	27,888	13,000	-6,500
Net cash outflow from financing activities	27,888	-7,232	-26,968
Change in cash and cash equivalents	-183,280	118,512	127,018
Cash and cash equivalents at the beginning of the period	231,446	114,313	114,312
Currency translation differences	11,075	-1,600	1,190
Total cash and cash equivalents at the beginning of the period	242,521	112,713	115,502
Cash and cash equivalents at the end of the period	59,240	231,225	242,521

NOTES TO THE ACCOUNTS

ACCOUNTING POLICY

GENERAL INFORMATION

P/F Atlantic Petroleum is a limited company incorporated and domiciled in the Faroe Islands and listed on NASDAQ OMX Iceland and NASDAQ OMX Copenhagen.

The principal activities of the Company and its subsidiaries (the Group) are oil and gas exploration, appraisal, development and production in the UK, Ireland, Norway, Netherlands and the Faroe Islands.

The Annual and Consolidated Report and Accounts of the Group as at and for the year ended 31st December 2012 are available upon request from the Company's registered office at Yviri við Strond 4, 3rd Floor, P.O. Box 1228, FO-110 Tórshavn, Faroe Islands or at www.petroleum.fo.

This Condensed Consolidated Interim Report is presented in DKK.

1 STATEMENT OF COMPLIANCE

This Condensed Consolidated Interim Report has been prepared in accordance with International Financial Reporting Standards (IFRS) IAS 34 *Interim Financial Reporting* as adopted by the EU. It does not include all of the information required for full Annual Financial Statements, and should be read in conjunction with the Consolidated Financial Statements of the Group as at and for the year ended 31st December 2012.

2 SIGNIFICANT ACCOUNTING POLICIES

The accounting policies applied by the Group in this Condensed Consolidated Interim Report are the same as those applied by the Group in its Consolidated Financial Statements as at and for the year ended 31st December 2012.

3 GEOGRAPHICAL SEGMENTAL ANALYSIS

DKK 1,000	6 months to 30th June 2013	6 months to 30th June 2012	Full year 2012
Revenues by origin and destination:			
Faroe Islands	0	0	0
United Kingdom	214,232	279,439	596,745
Other	0	0	0
	214,232	279,439	596,745
Operating profit/loss by origin:			
Faroe Islands	-10,198	-8,198	-12,633
United Kingdom	5,299	85,478	264,010
Other	-16,858	-44	-4,606
	-21,757	77,236	246,771

4 COST OF SALE

DKK 1,000	6 months to 30th June 2013	6 months to 30th June 2012	Full year 2012
Operating costs	71,269	77,112	147,837
Amortisation and depreciation, plant and equipment:			
Oil and gas properties	65,920	113,611	141,134
Produced oil in inventory	-13,787	-23,204	-14,083
	123,403	167,520	274,888

5 INTEREST INCOME & EXPENSE AND FINANCE GAINS & COSTS

DKK 1,000	6 months to 30th June 2013	6 months to 30th June 2012	Full year 2012
Interest income and finance gains:			
Short term deposits	64	1,072	2,587
Exchange differences	12,988	0	0
	13,052	1,072	2,587
Interest expense and other finance costs:			
Bank loan and overdrafts	3,773	3,697	6,666
Creditors	5	0	9
Unwinding of discount on decommissioning provision	2,140	2,438	7,307
Unwinding of discount on liabilities	331	0	366
Others	68	70	148
Exchange differences	0	5,364	7,204
	6,317	11,569	21,700

6 TAXATION

DKK 1,000	6 months to 30th June 2013	6 months to 30th June 2012	Full year 2012
Current tax :			
Tax payable in UK	-65,446	0	-23,973
Tax repayable Norway	14,472	0	2,890
Total current tax	-50,974	0	-21,083
Deferred tax:			
Deferred tax cost in UK	0	-44,984	-143,605
Deferred tax income in UK	62,199	0	4,969
Deferred tax cost in Norway	0	0	-1,279
Deferred tax income in Norway	1,339	0	0
Total deferred tax	-63,538	-44,984	-139,915
Tax on profit on ordinary activities	12,564	-44,984	-160,998

As at 30th June 2013, the Group has a net deferred tax asset of DKK 18.2MM (31st December 2012: DKK 15.3MM).

This is made up of the following amounts: Effect of capital allowances in excess of depreciation: DKK 4.9MM (31st December 2012: DKK 8.5MM) and effect of tax loss available: DKK 23.1MM (31st December 2012: DKK 23.9MM).

The loss can be carried forward indefinitely

7 GOODWILL

DKK 1,000	At 30th June 2013	At 30th June 2012	At 31st December 2012
At 1 st January	57,693	37,851	37,851
Exchange movements	-3,142	1,333	987
Additions	0	0	18,856
At end of period	54,551	39,184	57,693

8 INTANGIBLE ASSETS

DKK 1,000	At 30th June 2013	At 30th June 2012	At 31st December 2012
Costs			
At 1 st January	17,227	929	929
Exchange movements	-1,151	17	14
Additions	1,231	0	16,284
At end of period	17,308	946	17,227
Amortisation and depreciation			
At 1 st January	638	244	244
Exchange movements	-23	5	5
Charge this period	3,423	133	389
At end of period	4,038	382	638
Net book value at end of period	13,270	564	16,589

9 INTANGIBLE EXPLORATION AND EVALUATION (E&E) ASSETS

	At 30 th June 2013	At 30 th June 2012	At 31 st December 2012
DKK 1,000			
Costs			
At 1 st January	215,777	90,432	90,432
Exchange movements	-9,642	3,306	1,753
Additions	115,319	36,056	99,359
Additions from Business Combinations	0	0	51,341
Additions moved to development and production assets	-21,762	0	0
Relinquishment/disposal of licences	-73,918	-15,239	-1,963
Explorations expenditures written off	0	0	-23,736
Consolidated interest written off	-73	-1,129	-1,410
At end of period	225,701	113,306	215,777

10 TANGIBLE DEVELOPMENT AND PRODUCTION (D&P) ASSETS

	At 30 th June 2013	At 30 th June 2012	At 31 st December 2012
DKK 1,000			
Costs			
At 1 st January	943,017	799,633	799,633
Exchange movements	-43,011	27,071	20,040
Additions	183,571	73,606	123,344
Additions moved from exploration and evaluation assets	21,762	0	0
At end of period	1,105,339	900,311	943,017
Amortisation and depreciation			
At 1 st January	502,175	353,012	353,012
Exchange movements	-22,781	11,892	8,803
Charge this period	65,480	115,700	140,360
At end of period	544,874	480,603	502,175
Net book value at end of period	560,465	419,707	440,842

11 PROPERTY PLANT AND EQUIPMENT

	At 30 th June 2013	At 30 th June 2012	At 31 st December 2012
DKK 1,000			
Costs			
At 1 st January	4,993	3,039	3,039
Exchange movements	-178	73	54
Additions from business combinations	636	823	1,148
Additions	0	0	752
At end of period	5,450	3,934	4,993
Amortisation and depreciation			
At 1 st January	2,437	1,660	1,660
Exchange movements	-70	29	21
Charge this period	430	334	755
At end of period	2,798	2,024	2,437
Net book value at end of period	2,652	1,911	2,555

12 DIVIDENDS

No interim dividend is proposed. (30th June 2012: DKK nil)

13 EARNINGS PER SHARE

	Profit after tax		Weighted average number of shares		Earnings per share	
	30 th June 2013 DKK 1,000	30 th June 2012 DKK 1,000	30 th June 2013 1,000	30 th June 2012 1,000	30 th June 2013 DKK	30 th June 2012 DKK
Basic						
3 months to 30 th June	-8,527	-1,650	2,627	2,496	-3.25	-0.66
Diluted						
3 months to 30 th June	-8,527	-1,650	2,627	2,561	-3.25	-0.64
Basic						
6 months to 30 th June	-2,459	21,755	2,627	2,496	-0.94	8.72
Diluted						
6 months to 30 th June	-2,463	21,755	2,627	2,561	-0.94	8.50

The calculation of basic earnings per share is based on the profit after tax and on the weighted average number of ordinary shares in issue during the period.

14 OWN SHARES

	At 30 th June 2013	At 30 th June 2012	At 31 st December 2012
DKK 1,000			
At 1 st January	0	27,306	27,306
Acquired in the period	263	0	9,450
Sold in the period	-263	0	-36,756
At end of period	0	27,306	0

15 SHARE BASED PAYMENT SCHEMES - LONG TERM INCENTIVE PLAN (LTIP)

The companies have share option schemes under which options have been granted to the CEO and members of employees and management, for shares in the parent company. The options are capable of vesting after a three year period subject to continued employment and meeting stretching corporate performance conditions.

	At 30 th June		At 31 st December 2012	
	Number of options	Weighted average exercise price DKK	Number of options	Weighted average exercise price DKK
Movements during the period				
Outstanding at 1st January	22,352	169.50	0	0
Granted during the period	21,804	157.50	22,352	169.50
Forfeited during the period	0	0	0	0
Exercised during the period	0	0	0	0
Expired during the period	0	0	0	0
Outstanding at end of period	44,156	163.57	22,352	169.50
Exercisable at end of period	0	0	0	0

The range of exercise prices for options outstanding at the end of the year was DKK 157.50 to DKK 169.50.

The weighted average contractual life for the share options outstanding as of 30th June 2013 is 2.27 years (2012: 2.23 years).

The weighted average fair value of the options granted during the year is DKK 146.00.

The fair value of one of these LTIP awards awarded in 2012 is DKK 184.24 and in 2013 it is DKK 146.00. Please note that the fair value is more than 100% for the 2012 awards accordingly 93% for the 2013 awards of the share at grant as a result of the LTIP Schemes share price multiplier potentially permitting up to three times the number of initial awards to vest. This results in a total charge of DKK 7,241,101, which will be accounted for as follows:

Charges to the income statement DKK 1,000	LTIP awarded 2013	LTIP awarded 2012	Total
2012 Charges	-	1,061	1,061
2013 Charges	709	1,373	2,082
2014 Charges	1,040	1,373	2,413
2015 Charges	1,040	312	1,352
2016 Charges	333	-	333
Total	3,123	4,118	7,241

Inputs to the models	LTIP awarded 2013	LTIP awarded 2012
Dividend yield in %	0.00	0.00
Expected volatility in %	34.50	39.63
Risk-free interest rate in %	0.24	0.43
Date of grant	26 th April 2013	24 th March 2012
Expected life of share options in years	3	3
Share price at grant in DKK	157.50	169.50
Model used	Monte Carlo	Monte Carlo
Number of options awarded	21,804	22,352

16 CAPITAL COMMITMENTS AND GUARANTEES

P/F Atlantic Petroleum has provided a parent guarantee to fulfil all obligations the wholly owned subsidiary of Atlantic Petroleum UK Ltd, Atlantic Petroleum (Ireland) Limited, has in connection with the sale and purchase agreement with ExxonMobil Exploration and Production Ireland (Offshore) Limited and the related Joint Operating Agreement regarding Irish Continental Shelf Petroleum Exploration Licence No. 3/04 (Frontier) relating to Blocks 44/18, 44/23, 44/24, 44/29 and 44/30.

P/F Atlantic Petroleum has provided a parent guarantee to fulfil all obligations its wholly owned subsidiary Atlantic Petroleum UK Ltd has in connection with the share purchase agreement with the vendors of the entire issued share capital of Volantis Exploration Ltd.

P/F Atlantic Petroleum has provided a parent guarantee to fulfil all obligations the wholly owned subsidiary of Atlantic Petroleum UK Ltd, Volantis Exploration Ltd, has in connection with the sale and purchase agreement with Iona Energy Company (UK) Ltd regarding UK licence P1606, block 3/3b and P1607, block 3/8d.

P/F Atlantic Petroleum has provided guarantees on behalf of Atlantic Petroleum Norge AS to the Norwegian government for liabilities relating to its exploration and appraisal activities.

P/F Atlantic Petroleum has provided guarantees on behalf of Atlantic Petroleum Norge AS to DnB the lender of the bank credit facility established in March 2013 to finance the Company's growth plans in Norway. P/F Atlantic Petroleum has provided a parent guarantee to fulfil all obligations Atlantic Petroleum UK Ltd has in connection with the farm-in agreement with Summit Petroleum Ltd regarding UK Licence P1556, block 29/1c.

P/F Atlantic Petroleum has provided a parent guarantee to fulfil all obligations Atlantic Petroleum UK Ltd has in connection with the farm-in agreement with Summit Petroleum Ltd regarding UK Licence P1610, block 13/23a.

P/F Atlantic Petroleum has provided a parent guarantee to fulfil all obligations Atlantic Petroleum UK Ltd has in connection with the purchase of assets from Premier Oil.

P/F Atlantic Petroleum has provided a parent guarantee to the UK Department for Energy and Climate Change in connection with Atlantic Petroleum UK Ltd assets in the UKCS:

- (i) the parent will always provide necessary finance to enable Atlantic Petroleum UK Ltd to fulfil its obligations in the UK area
- (ii) the parent will not alter Atlantic Petroleum UK Ltd legal rights, so that the Company cannot fulfil its obligations
- (iii) the parent will undertake Atlantic Petroleum UK Ltd financial obligations if the Company fails to do so

P/F Atlantic Petroleum has a senior secured loan agreement with P/F Eik Banki. The Company has offered the following security to lender in connection with the loan agreement:

- (i) shares in Atlantic Petroleum UK Ltd
- (ii) receivables from Atlantic Petroleum UK Ltd
- (iii) charge over proceeds from insurance coverage

The Company has provided lender with a negative pledge and investment in new ventures shall be endorsed by the lender.

The Group had capital expenditure committed to in 2013, but not provided for in these accounts at 30th June 2013 of approximately DKK 81MM. The capital expenditure is in respect of the Group's interests in its exploration and evaluation licences.

The Group had capital expenditure committed to in 2013, but not provided for in these accounts at 30th June 2013 of approximately DKK 78MM. The capital expenditure is in respect of the Group's interests in its development and production licences.

17 CONTINGENT CONSIDERATIONS

In addition to the payments to Iona Energy Ltd for 25% equity in Orlando and Kells, pursuant to the agreement, Atlantic Petroleum has committed to pay:

- (i) USD 1.25MM upon Kells FDP approval
- (ii) Staged payments commencing six months after first production from Orlando of USD 1.8MM, USD 1.8MM, USD 0.925MM and USD 0.925MM made every six months thereafter respectively and
- (iii) A proportionate share of royalties payable to the previous owner of the Kells field, Fairfield Energy.

18 RELATED PARTY TRANSACTIONS

Intra-group related party transactions, which are eliminated on consolidation, are not required to be disclosed in accordance with IAS 24.

GLOSSARY

Appraisal well	A well drilled as part of an appraisal drilling programme which is carried out to determine the physical extent, reserves and likely production rate of a field.
BOEPD	Barrels of Oil Equivalent per Day
BOE	Barrels of Oil Equivalent
BOPD	Barrels of Oil per Day
DECC	UK Department of Energy & Climate Change
DKK	Danish kroner. The currency used in the Kingdom of Denmark
EBIT	Operating Profit - Earnings before Interest and Taxes
EBITDAX	Earnings before Interest, Taxes, Depreciation, Amortizations and Exploration Expenses
EBIT Margin	% (Operating Margin) (EBIT/Sales)
EBITDAX Margin	% (EBITDAX/Sales)
Exploration	A general term referring to all efforts made in the search for new deposits of oil and gas.
Exploration well	A well drilled in the initial phase in petroleum exploration
Farm out	A contractual agreement with an owner who holds a working interest in an area to assign all or part of that interest to another party in exchange for payment or fulfilling contractually specified conditions.
FDP	Field Development Plan
FPSO	A Floating Production, Storage and Offloading unit used by the offshore oil and gas industry for the processing of hydrocarbons and for storage of oil.
Gross Margin	% (Gross profit or loss/Sales)
Lead	Areas thought to contain hydrocarbons.
Ltd	A limited liability company
MM	Million
Monte Carlo	The Monte Carlo method approximate solutions to quantitative problems by employing statistical sampling that calculates a representative range of resulting values. Monte Carlo simulation results are pre-determined by the possible values of the underlying input variables, which can encompass multiply source of uncertainties.
NCS	Norwegian Continental Shelf
Net Cash	Cash and cash equivalents less Short & Long Term Debt
Oil field	An accumulation of hydrocarbons in the subsurface.
Prospect	An area of exploration in which hydrocarbons have been predicted to exist in economic quantity.
Return on Equity	(ROE) (%) (Profit for the period excl. Minorities/Average Equity excl. Minorities)
ROE	Return on Equity
Spud	To start drilling a well
TSR	Total Shareholder Return
Water injector well	A well into which water is pumped in order to increase the yield of adjacent wells
2D/3D	2D and 3D seismic is an acoustic measuring technology which generates a cross-section of the deep seabed and is used primarily when initially reconnoitering for the presence of oil or gas reservoirs. 3D has a narrower grid, which gives a better map of the area.
Wildcat	An exploration well drilled in an unproven area to find out whether petroleum exists in a prospect.

CONTACTS

HEADQUARTER

P/F Atlantic Petroleum
P.O.Box 1228
Yviri við Strond 4, 3rd Floor
FO-110 Tórshavn
Faroe Islands
Telephone +298 350 100
Fax +298 350 101
E-mail: petroleum@petroleum.fo
www.petroleum.fo

VAT/Tax No. Faroes 475.653
Reg. No. Faroes 2695

SUBSIDIARIES

- **Atlantic Petroleum UK Ltd**
- **Volantis Exploration Ltd**
- **Volantis Netherlands BV**
- **Atlantic Petroleum (Ireland) Ltd**
- **Atlantic Petroleum Norge AS**

For subsidiary's contact details please see company website